

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/956

ISSUE DATE 22-12-2017
DUE DATE 30-12-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 25.09.2017 to 01.10.2017. (Week No.27/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-27/FY17-18 .

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

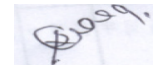
Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Yours faithfully



Manager (Energy Accounting)

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

DELHI TRANSCO LTD.
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**Deviation Settlement Account issued by Delhi SLDC for the period of
26.09.2017 to 01.10.2017(Week 27/17-18)**

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz
(Below 49.7 Hz) Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
26.09.2017 to 01.10.2017(Week 27/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
25	76.892051	77.416625	0.524574	14.09692	0.71937	1.57444	16.39073
26	85.517942	85.848155	0.330213	10.96897	0.20677	2.80023	13.97597
27	81.563386	82.466293	0.902907	19.97555	4.00977	2.26871	26.25403
28	80.178517	80.454133	0.275616	4.84637	0.00596	2.10066	6.95299
29	78.618869	77.957278	-0.661591	-11.9757	0	1.98685	-9.98885
30	65.207669	64.136784	-1.070885	-10.79153	0	1.58699	-9.20454
1	63.832461	62.626381	-1.20608	-15.07312	0.28087	0.82199	-13.97026
	531.810895	530.905649	-0.905246	12.04746	5.22274	13.13987	30.41007

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.23746	0.00000	0.00000	-1.23746
2	RPH	-0.92455	0.00000	0.00000	-0.92455
3	G.T.STN.	0.00000	2.56574	0.00867	2.57441
	IPGCL	-2.16201	2.56574	0.00867	0.41240
4	PRAGATI GT	-1.95952	0.00000	0.00000	-1.95952
5	BAWANA	0.00000	6.24112	3.77952	10.02064
	PPCL	-1.95952	6.24112	3.77952	8.06112
6	BTPS	0.00000	32.51409	0.08269	32.59678
7	BYPL	0.00000	54.44615	6.76015	61.20630
8	BRPL	-20.02737	0.00000	3.77907	-16.24830
9	TPDDL	0.00000	50.21001	3.18107	53.39109
10	NDMC	-26.39911	0.00000	0.04221	-26.35690
11	MES	-6.74353	0.00000	0.00000	-6.74353
	TOTAL	-57.29154	145.97712	17.63338	106.31896

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.09.2017 to 01.10.2017(Week 27/17-18)

ISSUE DATE

22-12-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.23746	0.00000	-1.23746
2	RPH	0.92455	0.00000	-0.92455
3	G.T.STN.	0.00000	2.57441	2.57441
A)	IPGCL	2.16201	2.57441	0.41240
4	PRAGATI GT	1.95952	0.00000	-1.95952
5	Bawana	0.00000	10.02064	10.02064
B)	PPCL	1.95952	10.02064	8.06112
6	BTPS	0.00000	32.59678	32.59678
7	BYPL	0.00000	61.20630	61.20630
8	BRPL	16.24830	0.00000	-16.24830
9	TPDDL	0.00000	53.39109	53.39109
10	NDMC	26.35690	0.00000	-26.35690
11	MES	6.74353	0.00000	-6.74353
C)	Total Delhi Deviation Amount	53.47026	159.78922	106.31896
12	Regional Deviation NRPC	30.41007	0.00000	-30.41007

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.54

(i) Actual drawal from the grid in MUs

530.905649

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.073298
(b) GT	14.653564
(c) Pargati	44.305734
(d) BTPS	44.506968
(e) Bawana	29.704942
(f) MSW Bawana	1.839053
Total	134.936962

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

665.842611

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	197.551647
(b) BRPL	272.482069
(c) BYPL	157.497994
(d) NDMC	29.869905
(e) MES	4.865470
(f) IP	0.001687
Total	662.268772

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

3.573839

(vi) Trans. Loss((v)*100/(iii)) in %

0.54

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.09.2017 to 01.10.2017(Week 27/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	26.997258	27.413681	0.41642	8.62281	0.72279	9.34560
26-Sep-17	28.834155	29.463113	0.62896	19.03183	1.78209	20.81391
27-Sep-17	29.201327	29.585878	0.38455	8.37702	0.22954	8.60656
28-Sep-17	29.997004	30.387562	0.39056	9.94250	0.29437	10.23687
29-Sep-17	30.507230	30.583901	0.07667	1.54129	0.00693	1.54822
30-Sep-17	24.872795	24.812699	-0.06010	0.02879	0.12328	0.15207
1-Oct-17	25.147398	25.304813	0.15742	2.66578	0.02209	2.68786
Total	195.557167	197.551647	1.99448	50.21001	3.18107	53.39109

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	36.996756	36.987150	-0.00961	-0.17092	0.89064	0.71972
26-Sep-17	40.187476	39.886127	-0.30135	-8.37651	0.01648	-8.36003
27-Sep-17	41.034046	40.557237	-0.47681	-5.68758	2.60799	-3.07958
28-Sep-17	41.454665	41.458023	0.00336	-0.01018	0.00000	-0.01018
29-Sep-17	41.612654	41.486087	-0.12657	-0.25368	0.00008	-0.25360
30-Sep-17	37.600177	37.080844	-0.51933	-3.13359	0.00236	-3.13123
1-Oct-17	35.480012	35.026603	-0.45341	-2.39491	0.26152	-2.13339
Total	274.365786	272.482069	-1.88372	-20.02737	3.77907	-16.24830

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	20.378292	21.047821	0.66953	13.79375	1.10121	14.89496
26-Sep-17	22.057022	22.471361	0.41434	11.38294	0.42179	11.80473
27-Sep-17	22.786911	23.670602	0.88369	20.93613	5.18518	26.12130
28-Sep-17	23.745691	24.086711	0.34102	8.09178	0.05170	8.14348
29-Sep-17	24.166603	24.202641	0.03604	0.99584	0.00000	0.99584
30-Sep-17	21.378443	21.365179	-0.01326	3.00797	0.00000	3.00797
1-Oct-17	20.953590	20.653679	-0.29991	-3.76226	0.00027	-3.76199
Total	155.466552	157.497994	2.03144	54.44615	6.76015	61.20630

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	4.991176	4.565063	-0.42611	-7.54218	0.00000	-7.54218
26-Sep-17	4.936947	4.705261	-0.23169	-4.84912	0.00000	-4.84912
27-Sep-17	4.540171	4.708379	0.16821	3.50415	0.04221	3.54636
28-Sep-17	4.801868	4.664734	-0.13713	-3.71268	0.00000	-3.71268
29-Sep-17	4.951265	4.628788	-0.32248	-6.58322	0.00000	-6.58322
30-Sep-17	3.321535	3.389762	0.06823	1.31652	0.00000	1.31652
1-Oct-17	3.745480	3.207918	-0.53756	-8.53258	0.00000	-8.53258
Total	31.288443	29.869905	-1.41854	-26.39911	0.04221	-26.35690

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	0.630254	0.717169	0.08691	2.09018	0.00000	2.09018
26-Sep-17	0.660641	0.744020	0.08338	2.43776	0.00000	2.43776
27-Sep-17	0.595979	0.739871	0.14389	3.26182	0.00000	3.26182
28-Sep-17	0.874393	0.750176	-0.12422	-3.53789	0.00000	-3.53789
29-Sep-17	0.913778	0.732373	-0.18141	-3.82662	0.00000	-3.82662
30-Sep-17	0.902727	0.598575	-0.30415	-5.72918	0.00000	-5.72918
1-Oct-17	0.680268	0.583286	-0.09698	-1.43959	0.00000	-1.43959
Total	5.258039	4.865470	-0.39257	-6.74353	0.00000	-6.74353

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	0.008400	0.000265	-0.00814	-0.16257	0.00000	-0.16257
26-Sep-17	0.008400	0.000196	-0.00820	-0.22097	0.00000	-0.22097
27-Sep-17	0.008400	0.000297	-0.00810	-0.19393	0.00000	-0.19393
28-Sep-17	0.008400	0.000193	-0.00821	-0.21235	0.00000	-0.21235
29-Sep-17	0.008400	0.000348	-0.00805	-0.15870	0.00000	-0.15870
30-Sep-17	0.008400	0.000192	-0.00821	-0.16299	0.00000	-0.16299
1-Oct-17	0.008400	0.000196	-0.00820	-0.12595	0.00000	-0.12595
Total	0.058800	0.001687	-0.05711	-1.23746	0.00000	-1.23746

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	2.049750	1.964873	-0.08488	1.95939	0.00807	1.96746
26-Sep-17	1.614000	1.606096	-0.00790	0.25014	0.00000	0.25014
27-Sep-17	2.040750	2.046737	0.00599	-0.13894	0.00000	-0.13894
28-Sep-17	1.836750	1.838806	0.00206	-0.07110	0.00000	-0.07110
29-Sep-17	2.839000	2.815992	-0.02301	0.64109	0.00060	0.64169
30-Sep-17	2.543500	2.546078	0.00258	0.05818	0.00000	0.05818
1-Oct-17	1.823750	1.834982	0.01123	-0.13302	0.00000	-0.13302
Total	14.747500	14.653564	-0.09394	2.56574	0.00867	2.57441

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	-0.016800	-0.011405	0.00540	-0.10245	0.00000	-0.10245
26-Sep-17	-0.016800	-0.010740	0.00606	-0.14961	0.00000	-0.14961
27-Sep-17	-0.016800	-0.009416	0.00738	-0.17107	0.00000	-0.17107
28-Sep-17	-0.016800	-0.010295	0.00651	-0.15624	0.00000	-0.15624
29-Sep-17	-0.016800	-0.011256	0.00554	-0.11218	0.00000	-0.11218
30-Sep-17	-0.016800	-0.009492	0.00731	-0.13299	0.00000	-0.13299
1-Oct-17	-0.016800	-0.010694	0.00611	-0.10001	0.00000	-0.10001
Total	-0.117600	-0.073298	0.04430	-0.92455	0.00000	-0.92455

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.09.2017 to 01.10.2017(Week 27/17-18)**

ISSUE DATE

22-12-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	4.852750	4.872804	0.02005	-0.27455	0.00000	-0.27455
26-Sep-17	6.360000	6.373746	0.01375	-0.46112	0.00000	-0.46112
27-Sep-17	6.913000	6.922014	0.00901	-0.27605	0.00000	-0.27605
28-Sep-17	6.560500	6.557052	-0.00345	-0.22008	0.00000	-0.22008
29-Sep-17	6.420750	6.434262	0.01351	-0.21003	0.00000	-0.21003
30-Sep-17	6.410000	6.423756	0.01376	-0.54785	0.00000	-0.54785
1-Oct-17	6.720750	6.722100	0.00135	0.03016	0.00000	0.03016
Total	44.237750	44.305734	0.06798	-1.95952	0.00000	-1.95952

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	4.103750	3.980964	-0.12279	2.15115	0.00000	2.15115
26-Sep-17	4.080000	3.904068	-0.17593	2.71358	0.00000	2.71358
27-Sep-17	6.687500	6.360924	-0.32658	5.68492	0.08269	5.76761
28-Sep-17	7.920000	7.644348	-0.27565	4.63911	0.00000	4.63911
29-Sep-17	7.920000	7.639788	-0.28021	6.37348	0.00000	6.37348
30-Sep-17	7.920000	7.630524	-0.28948	6.74877	0.00000	6.74877
1-Oct-17	7.600000	7.346352	-0.25365	4.20309	0.00000	4.20309
Total	46.231250	44.506968	-1.72428	32.51409	0.08269	32.59678

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Sep-17	2.833500	2.691594	-0.14191	4.61587	2.84670	7.46257
26-Sep-17	-0.144000	-0.170450	-0.02645	0.59893	0.00000	0.59893
27-Sep-17	1.723500	1.727022	0.00352	0.01978	0.00000	0.01978
28-Sep-17	5.161750	5.178017	0.01627	-0.35291	0.00000	-0.35291
29-Sep-17	7.080500	7.082552	0.00205	-0.13029	0.00000	-0.13029
30-Sep-17	6.708250	6.735631	0.02738	-0.48960	0.00000	-0.48960
1-Oct-17	6.493250	6.460576	-0.03267	1.97934	0.93282	2.91217
Total	29.856750	29.704942	-0.15181	6.24112	3.77952	10.02064

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

